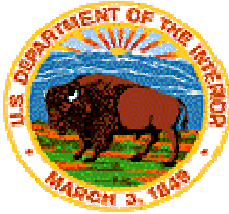


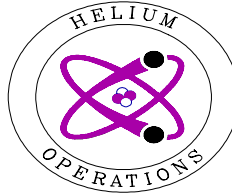
Bureau of Land Management

Amarillo Field Office

Helium Operations



Statistical Report
for
July - 2008



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

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Amarillo, Texas

Issued: September 16, 2008

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: Nelson R. Bullard

Date: 09/16/2008

Table 1 - Summary of Helium Operations

July - 2008

Helium Enrichment Unit Operations**Gas Processed**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	627,828	162,735	25.92%	36,321,902	9,250,737
Helium Product	202,286	159,298	78.75%	11,584,257	9,104,647
Residue Natural Gas	272,159	0	00.00%	15,801,846	1,197

Natural Gas & Liquids Produced**Gas Processed**

	Month	FYTD
Natural Gas Sales (Mcf***)	283,428	2,844,972
NGL Sales (gallons)	51,664	784,270

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations**Conservation gases from all sources**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	641,490	176,673	27.54%	171,066,400	29,037,486
Crude Injection	11,402	9,027	79.17%	65,762,993	47,473,974
Crude Production	19,896	15,719	79.01%	891,279	648,969

Storage Operations**Conservation Helium**

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	222,000	1,296,000	1,163,000	8,546,600
Conservation Helium in Storage (EOM)	19,422,160			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	105	166,918	115,128	2,162,920
Sale Volumes Outstanding	43,016			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts**Contact Activity**

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	67,626	46,277	68.43%	568,127
Crude Disposed	274,713	208,377	75.85%	2,069,945
Net Balance	(207,087)	(162,100)		(1,501,818)
Balance of Stored Helium End Of Month		1,282,919		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges**Helium Storage Contracts** (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$355,768	\$3,222,416
Reservoir Management Fees Billed (\$)	\$217,646	\$2,029,934

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$59,625)	(\$614,629)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$15,151	\$169,891
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$44,474)	(\$444,738)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$217,646	\$2,029,934
Total operating costs	(\$1,020,433)	(\$9,294,002)
Sub Total - Items provided by BLM	\$509,620	\$4,185,872
Total - Cliffside Refiners, LP, GDA030001	(\$510,813)	(\$5,108,130)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$726,000	\$76,109,000
In Kind Sales	\$0	\$9,470,479
Natural Gas & Liquid Sales	\$2,877,121	\$24,331,770

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$710,014	\$6,750,540
Helium Sample Collection Report for month	Submitted - 22	Received - 8
		Analyzed - 69

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

July - 2008

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		641,490	171,066,400	176,673	29,037,486	160,326	41,962,026	270,347	89,740,577	28,801	8,910,984	5,343	1,415,327
BIVINS A-3	Jul-08	23,423	9,948,970	13,778	3,002,567	5,880	2,519,018	3,287	3,972,639	326	387,682	152	67,065
BIVINS A-6	Jul-08	19,896	7,965,218	15,719	4,559,476	3,673	1,980,373	362	1,274,313	1	122,822	141	28,233
BIVINS A-13	Jul-08	49,097	4,219,761	25,616	2,649,050	12,288	1,114,138	9,780	398,001	1,060	41,074	354	17,497
BIVINS A-14	Jul-08	61,235	4,657,000	37,550	3,193,370	15,290	1,196,836	7,193	227,174	749	22,748	453	16,870
BIVINS A-4	Jul-08	36,117	10,214,181	12,367	1,705,237	8,850	2,471,782	13,164	5,414,321	1,425	534,144	311	88,698
BUSH A-2	Jul-08	33,260	9,440,352	9,777	1,359,750	8,451	2,292,022	13,322	5,188,728	1,471	516,214	239	83,639
Injection	Jul-08	11,402	65,762,993	9,027	47,473,974	2,090	16,974,607	204	766,575	(0)	18	81	547,819
inj Bivins A-3	Jul-08	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Jul-08	(11,402)	(23,723,571)	(9,027)	(17,141,915)	(2,090)	(6,344,363)	(204)	(129,111)	0	(9)	(81)	(108,174)
inj Bivins A-13	Jul-08	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Jul-08	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Jul-08	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Jul-08	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Jul-08	19,896	891,279	15,719	648,969	3,673	195,215	362	38,192	1	2,833	141	6,070
BIVINS A-1	Jul-08	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Jul-08	14,761	12,130,369	1,167	1,785,127	3,558	2,987,137	8,965	6,607,543	938	651,962	133	98,600
BIVINS A-5	Jul-08	29,346	13,222,118	8,011	1,418,490	7,473	3,215,404	12,280	7,707,598	1,358	763,539	225	117,087
BIVINS A-7	Jul-08	26,519	9,418,788	9,193	2,004,968	6,905	2,352,130	9,201	4,538,705	1,042	453,150	178	69,834
BIVINS A-9	Jul-08	41,403	8,267,444	836	153,437	10,683	2,007,646	26,745	5,480,837	2,811	547,663	328	77,861
BIVINS A-11	Jul-08	27,009	4,275,702	598	81,390	6,922	1,047,871	17,410	2,820,253	1,837	285,369	241	40,819
BIVINS A-15	Jul-08	22,743	7,177,172	500	381,164	5,390	1,714,932	15,059	4,557,707	1,539	452,632	255	70,738
BIVINS B-1	Jul-08	41,292	5,346,695	1,666	218,613	10,108	1,290,692	26,363	3,438,282	2,749	347,080	406	52,027
BIVINS B-2	Jul-08	36,786	4,055,603	703	75,865	9,440	1,002,691	23,608	2,656,038	2,477	270,175	558	50,834
BUSH A-1	Jul-08	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Jul-08	34,542	9,108,097	17,561	1,595,022	8,896	2,226,843	6,988	4,735,583	810	469,633	286	81,015
BUSH A-4	Jul-08	22,387	6,489,941	5,354	1,188,968	5,743	1,610,613	10,056	3,310,245	1,098	330,862	136	49,253
BUSH A-5	Jul-08	41,373	12,752,720	13,324	2,633,487	10,560	3,184,875	15,531	6,222,358	1,718	619,370	239	92,629
BUSH A-8	Jul-08	16,292	2,863,984	301	52,363	4,019	685,473	10,639	1,904,223	1,103	189,772	231	32,153
BUSH A-9	Jul-08	15,401	3,442,922	733	81,741	3,966	823,817	9,592	2,279,859	1,031	225,388	79	32,116
BUSH A-11	Jul-08	21,001	3,159,945	749	89,979	5,044	754,472	13,549	2,072,233	1,400	208,658	258	34,603
BUSH B-1	Jul-08	677	3,102,222	13	58,260	165	735,880	448	2,074,204	47	203,345	5	30,533
FUQUA A-1	Jul-08	0	2,954,071	0	53,853	0	702,791	0	1,975,156	0	193,571	0	28,699
FUQUA A-2	Jul-08	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Jul-08	26,930	8,312,440	1,159	539,869	7,020	2,019,595	16,805	5,167,421	1,812	515,571	135	69,983
TT Fuel	Jul-08	664	0	12	0	162	0	439	0	46	0	5	0
field-wide pct's				27.54%	16.97%	24.99%	24.53%	42.14%	52.46%	4.49%	5.21%	0.83%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Jul-08 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 07	32.417	9.026
Injection 2003 - 07	(0.563)	(0.435)
Produced to Date 2007	6.273	1.682
Injected to Date 2007	(0.192)	(0.150)
Amount of Raw Gas Available to CHEU	142.628	====> 23.131 total helium in reservoir
Estimated Bottom Hole Pressure	522.384	est z-factor 0.975

Table 3 - Gas Volumes & Inventory

July - 2008

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Jul-08	627,828	36,321,902	162,735	9,250,737	158,138	9,129,390	272,644	15,933,920	29,036	1,701,144	5,276	306,711
Calculated Feed	Jul-08	620,930	36,227,820	160,941	9,276,338	156,492	9,108,157	269,546	15,844,689	28,755	1,692,357	5,196	306,271
Feed to Box	Jul-08	617,194	36,018,248	160,941	9,276,338	156,492	9,108,157	269,546	15,844,689	28,755	1,692,357	1,460	96,708
Cheu Product	Jul-08	202,286	11,584,257	159,298	9,104,647	37,817	2,172,125	3,739	226,848	(3)	380	1,435	80,259
Residue	Jul-08	272,159	15,801,846	0	1,197	6,633	390,111	241,285	14,002,627	24,241	1,406,700	0	1,211
Cold Box Vent	Jul-08	96,917	6,501,416	220	80,947	90,015	5,547,698	6,673	813,028	(0)	137	9	59,607
Flare/Boot Strap	Jul-08	14,832	723,164	1,055	38,162	5,175	292,735	7,747	301,340	848	85,756	7	5,170
Fuel From Cheu	Jul-08	9,510	488,500	0	244	230	14,516	7,760	395,876	1,520	77,864	0	0
Shrinkage/Loss	Jul-08	2,150	117,372	0	0	0	0	0	0	2,150	117,372	0	0
Unaccounted*	Jul-08	19,340	845,508	368	48,962	16,621	709,359	2,342	84,697	0	1,082	9	1,408

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	19,643,457	1,222,914
net acceptances +	0	0
redeliveries	0	(162,100)
In Kind Transfers	(105)	105
Open Market Sales	(222,000)	222,000
Gain/loss	809	
Ending Inventory	19,422,160	1,282,919
Total Helium in Reservoir	23,130,916	
Total Helium in Storage	20,705,079	
Helium in native gas	2,425,836	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	39,707	29,583	74.50%
Measured to Pipeline (Private Plants)	67,690	46,306	68.41%
Measured from Pipeline (Private Plant)	274,777	208,405	75.85%
HEU Production	202,286	159,298	78.75%
Injection	11,402	9,027	79.17%
Production	19,896	15,719	79.01%
Ending Inventory	45,046	34,282	76.11%
Gain/Loss	1,647	809	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Month	Fiscal Year	Since Field
			Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

July - 2008

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
AirGas Inc./Aeriform, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AirGas Inc./AGA, Contract no. INC98-0102									
Month									
FYTD									
AirGas, Inc., Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
BOC Global Helium, Inc., Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	99,649	10,562	3	9,616	16,982	23,819	160,631	158,144	\$9,470,479
Total CYTD	60,637	6,686	0	6,130	12,617	17,193	103,263	101,664	\$6,152,279
Cumulative	1,308,142	59,583	219	255,061	307,419	310,194	2,240,618	2,205,861	\$116,094,268
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							105	166,918	115,128 2,162,920
Volume outstanding							43,016		

* Volumes in Mcf at 14.7 psia & 70°F
+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales

July - 2008

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) **	
Conservation Helium				(billed quarterly)	
<u>Air Liquide Helium America, Inc.</u>					
Month	12,000	0	0	\$0	
FYTD	27,000	12,000	15,000	\$907,500	
Cumulative	77,000		65,000	\$3,532,500	
<u>Air Products, L.P.</u>					
Month	214,000	0	0	\$0	
FYTD	624,000	214,000	410,000	\$24,805,000	
Cumulative	3,109,400		2,895,400	\$163,234,750	
<u>BOC Global Helium, Inc.</u>					
Month	130,000	0	0	\$0	
FYTD	280,000	130,000	150,000	\$9,075,000	
Cumulative	3,029,000		2,899,000	\$160,387,500	
<u>Keyes Helium Co., LLC</u>					
Month	36,000	(12,000)	12,000	\$726,000	
FYTD	167,000	24,000	143,000	\$8,651,500	
Cumulative	473,200		449,200	\$25,639,150	
<u>Matheson Tri-Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	10,000		10,000	\$587,500	
<u>Praxair, Inc.</u>					
Month	0	0	0	\$0	
FYTD	540,000	0	540,000	\$32,670,000	
Cumulative	2,040,000		2,040,000	\$117,715,000	
<u>Linde Gas North America, LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	200,000		200,000	\$11,035,000	
Total month	392,000	(12,000)	12,000	\$726,000	
Total FYTD	1,638,000	380,000	1,258,000	\$76,109,000	
Total CYTD	1,242,000		995,000	\$60,197,500	
Cumulative	8,938,600		8,558,600	\$482,131,400	
Open Market Transfers		Month	FYTD	CYTD	Cumulative
Transferred		222,000	1,296,000	1,163,000	8,546,600
Volume outstanding		12,000			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)**
<u>El Paso Natural Gas</u>		Provides Firm/Interruptible natural gas transportation services			(billed monthly)
Month	271,930		298,572	(\$0.0938)	(\$27,997)
FYTD	2,723,301		2,990,611	(\$0.0945)	(\$282,548)
Cumulative	15,399,548		16,924,848	(\$0.1053)	(\$1,781,671)
<u>Minerals Management Service</u>		Provides natural gas marketing services under a Cooperative Agreement			
Month					\$0
FYTD				(\$0.0027)	(\$7,331)
Cumulative				(\$0.0097)	(\$149,205)
<u>OGE Energy/Tenaska</u>				<Chk Minerals Management Service data>	
Month	283,428	0	291,000	\$9.571667	\$2,785,355
FYTD	2,844,972	0	2,930,623	\$7.928433	\$23,123,618
Cumulative	15,757,609	0	16,834,071	\$6.413325	\$107,176,902
<u>SemCrude</u>					
Month	0	51,664	5,560	\$21.540180	\$119,763
FYTD	0	784,270	83,986	\$17.836667	\$1,498,030
Cumulative	0	3,918,069	417,133	\$11.827112	\$4,933,479
Total month	283,428	51,664	296,560	\$9.701650	\$2,877,121
Total FYTD	2,844,972	784,270	3,014,609	\$8.108315	\$24,331,770
Total CYTD	1,891,222	529,998	2,024,177	\$9.025232	\$18,217,188
Cumulative	15,757,609	3,918,069	17,251,204	\$6.432303	\$110,179,505

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

July - 2008

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$703,213	\$6,721,095
Natural Gas Royalties (1)	\$3,481	\$18,388
Natural Gas Rentals	\$0	\$640
Other	\$10,417	\$108,720
Revenue Collected from Federal Lease Holds	\$710,014	\$6,750,540

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	22	182
Number of Samples Received	8	33
Number of Samples Analyzed	7	40
Total Number of Samples Analyzed For Resources Division	13	78
Total Number of Other Samples Analyzed (2)	69	253

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2002 Helium Sold	4,620,900		4,584,904
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,675,800		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold	4,955,600		4,965,176
2008 Helium Sold *	4,792,350	*	4,730,277
Estimated Helium Resources (as of 01/01/2003)			305,000,000

* Indicates Production Data is Projected

	FY-2007	CY-2007
U.S. Helium Exports (3)	2,321,417	2,316,333

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

July - 2008

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	67,626	68.4%	46,277	568,127	422,668	28,278,788	258,807	38,083,344			
Crude Disposed	274,713	75.9%	208,377	2,069,945	1,397,755	35,584,258	36,702	28,016,237		\$355,768	Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718				<u>\$217,646</u>	RMF Fees
Net/Balance	(207,087)		(162,100)	(1,501,818)	(975,087)	(8,784,188)	222,105	10,067,107	1,282,919	\$573,414	\$5,252,349
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
BOC Global Helium, Inc., Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas North America, LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	19,643,457
Crude Disposed: In Kind Sales transferred for the month	(105)
Open Market/Reserve Sell Down transferred for the month	(222,000)
Gains and Loses for the month	809
Net/Balance of Purchased Helium Remaining for Sale	19,422,160

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

July - 2008

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$9.57	\$7.97	\$6.29
Fuel used *	total MMBTU	11,662	133,907	763,424
Field compressor fuel revenue *	\$dollars	\$6,630	\$25,461	\$610,350
HEU compressor fuel credit *	\$dollars	\$67,412	\$592,586	\$2,449,957
HEU fuel credit *	\$dollars	\$37,563	\$448,928	\$1,739,643
#1 Compressor run time *	hours	743	7,146	45,538
#2 Compressor run time *	hours	0	4,028	29,811
#3 Compressor run time *	hours	661	2,887	19,816

* Field/CHEU Compressor Operations based on Jul 08 activity

Field Compressor Charges	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$59,625)	(\$614,629)	(\$6,173,807)
Cliffside Refiners, LP, GDA010002 (BLM provided fuel *, labor, supplies, etc.)	\$15,151	\$169,891	\$1,526,928
Net Total - Cliffside Refiners, LP	(\$44,474)	(\$444,738)	(\$4,646,880)

* BLM provided fuel cost is based on May 08 fuel consumed

***Rounded to nearest dollar**

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	708	95.2%	6,971	95.2%	43,204
Producing residue gas	675	90.7%	6,847	93.5%	43,030
Producing helium product	670	90.1%	6,817	93.1%	40,173
Producing natural gas liquids	691	92.8%	6,827	93.3%	38,687

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$217,646	\$2,029,934	\$10,927,869
Total operating costs	(\$1,020,433)	(\$9,294,002)	(\$54,320,526)
Labor	\$76,263	\$762,630	\$3,769,310
Compressor fuel cost May 08	\$74,816	\$527,371	\$2,354,982
HEU fuel cost May 08	\$56,202	\$402,962	\$1,687,841
Electrical power cost May 08	\$192,728	\$1,396,799	\$7,737,300
Other	\$109,611	\$1,096,110	\$5,381,636
Sub Total - Items provided by BLM	\$509,620	\$4,185,872	\$24,140,424
Total - Cliffside Refiners, LP, GDA030001	(\$510,813)	(\$5,108,130)	(\$30,180,102)

***Rounded to nearest dollar**

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Jul 08	3,424	48,355	246,664
Cheu Pure Water Usage (gallons) Jul 08	3,379	33,058	197,231
Electricity Metered (Kwh) consumed May 08	2,690,356	23,282,067	131,897,745